



# Dominion Peoples Production Enhancement Agreement

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PA PES/Project Review  
Committee Update

# Project Review Committee

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- Part of Dominion Peoples/IOGA PA PES Terms
- Charter
  - Three IOGA representatives
  - Three Dominion Peoples representatives
- Identify and implement \$5M worth of system enhancements over 6 year term of agreement
- Committed \$3M through 2008
- Spent to date - \$1,240,000
- Current Fee Structure:
  - Gathering & Distribution (under 200 psi) is \$.27
  - Transmission Systems (over 200 psi) is \$.14

# Committee Members

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- IOGA Representatives

- Don Sprouse - Chairman
  - Kriebel Gas
- Len Paugh
  - Range Resources  
Appalachia LLC
- Craig Neal
  - Dominion Exploration &  
Production Inc

- Dominion Representatives

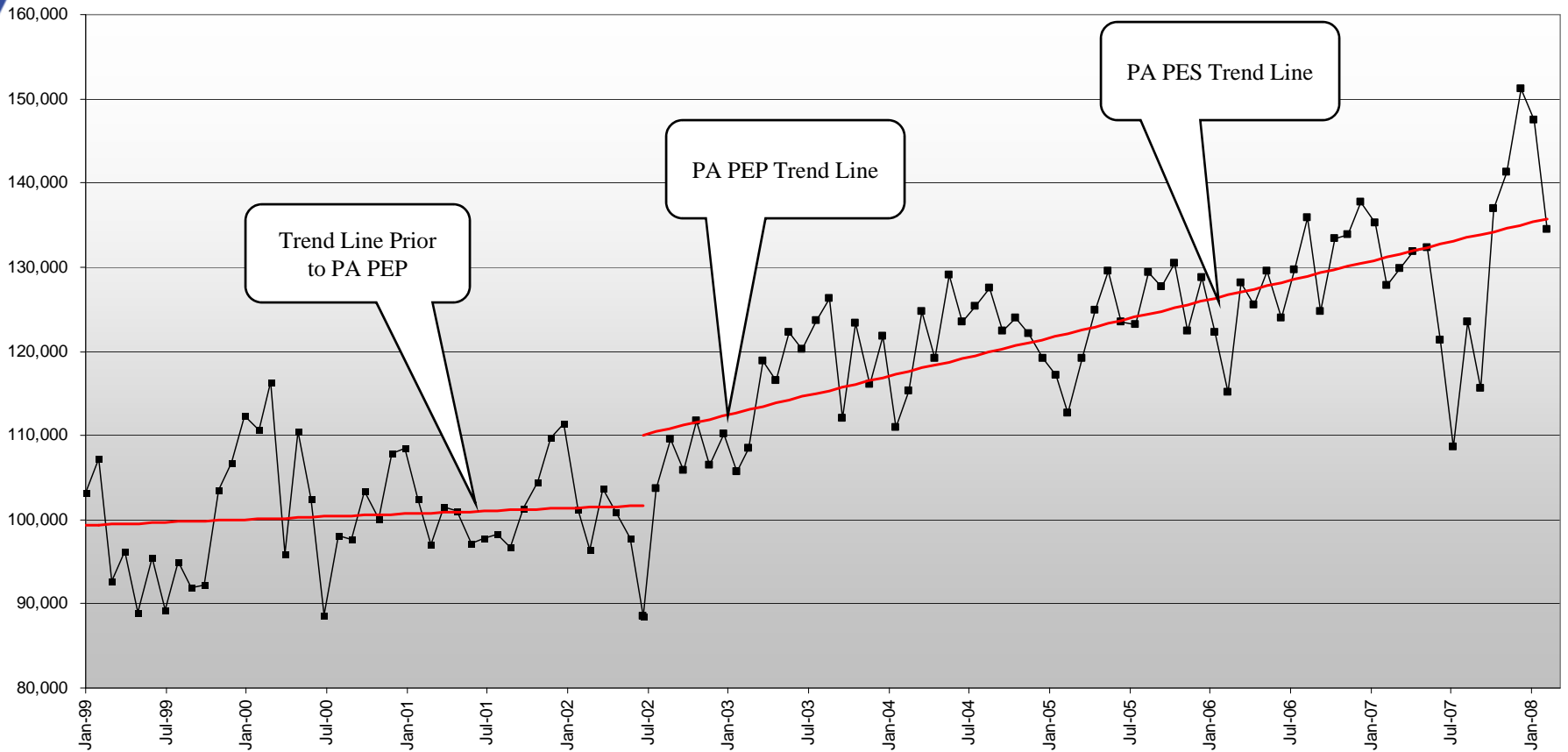
- Jim Gray – Vice Chairman
  - Supervisor Delivery
- Frank Milfeit
  - Manager, Delivery  
Operations
- Mike Warcholak
  - Supervisor Delivery  
Operations

# Criteria for Project Review

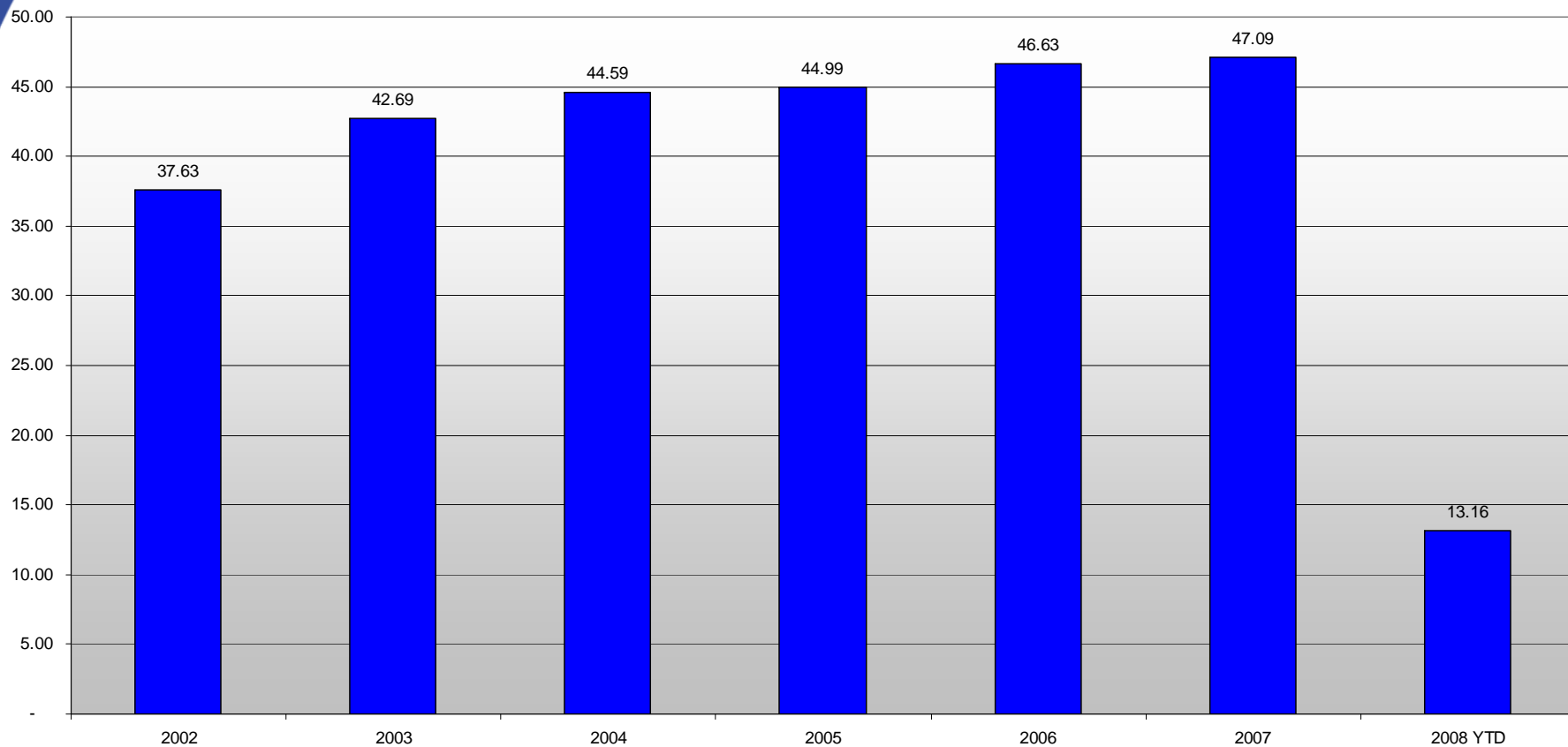
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- Number of producers impacted
- Volumes impacted
- Cost/Incremental Volume
- Geographical location in Pennsylvania
- Overall economic impact to the Producer and Dominion
- Implementation time frame
- Preference for local production for summer/winter customer base load

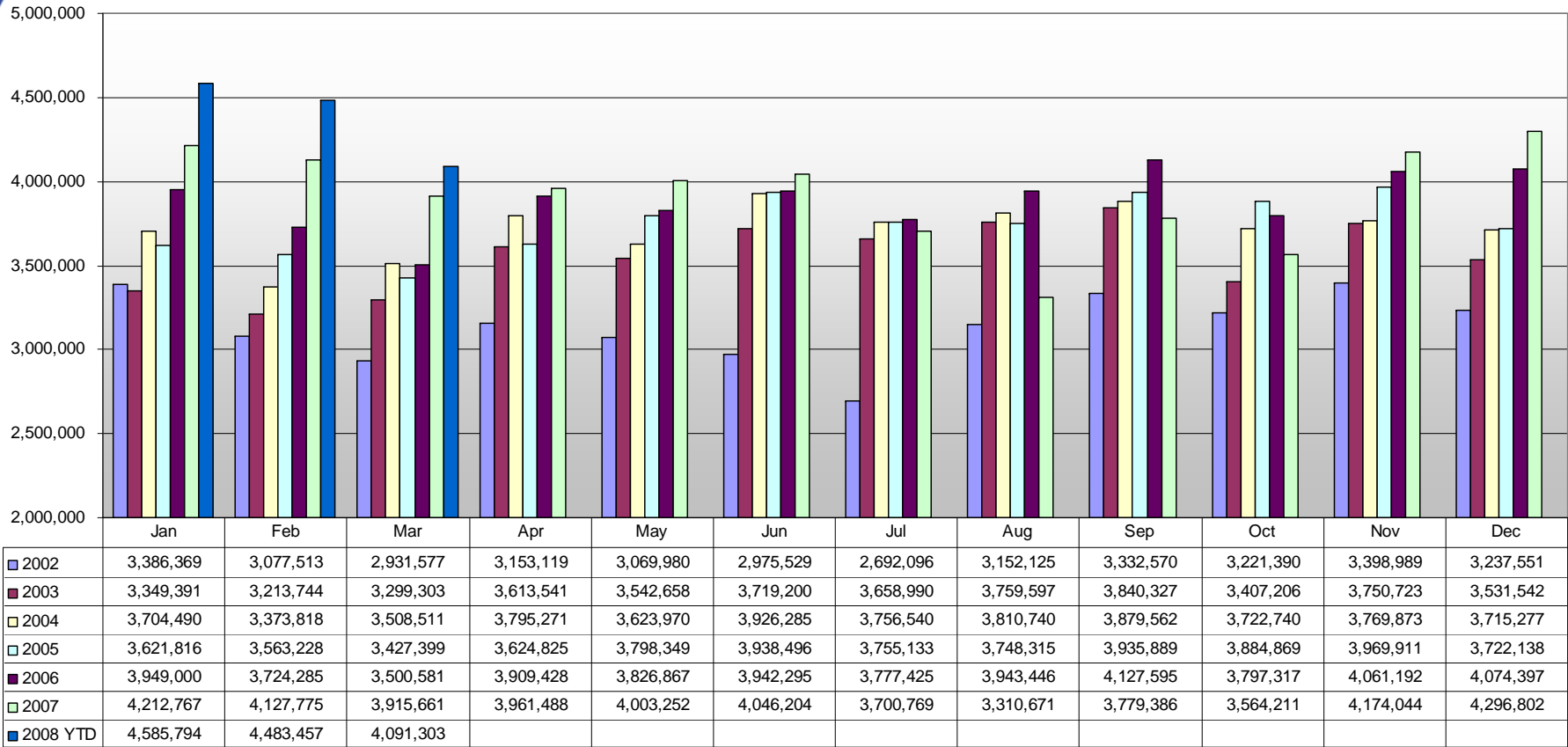
# Dominion Peoples Production Volumes



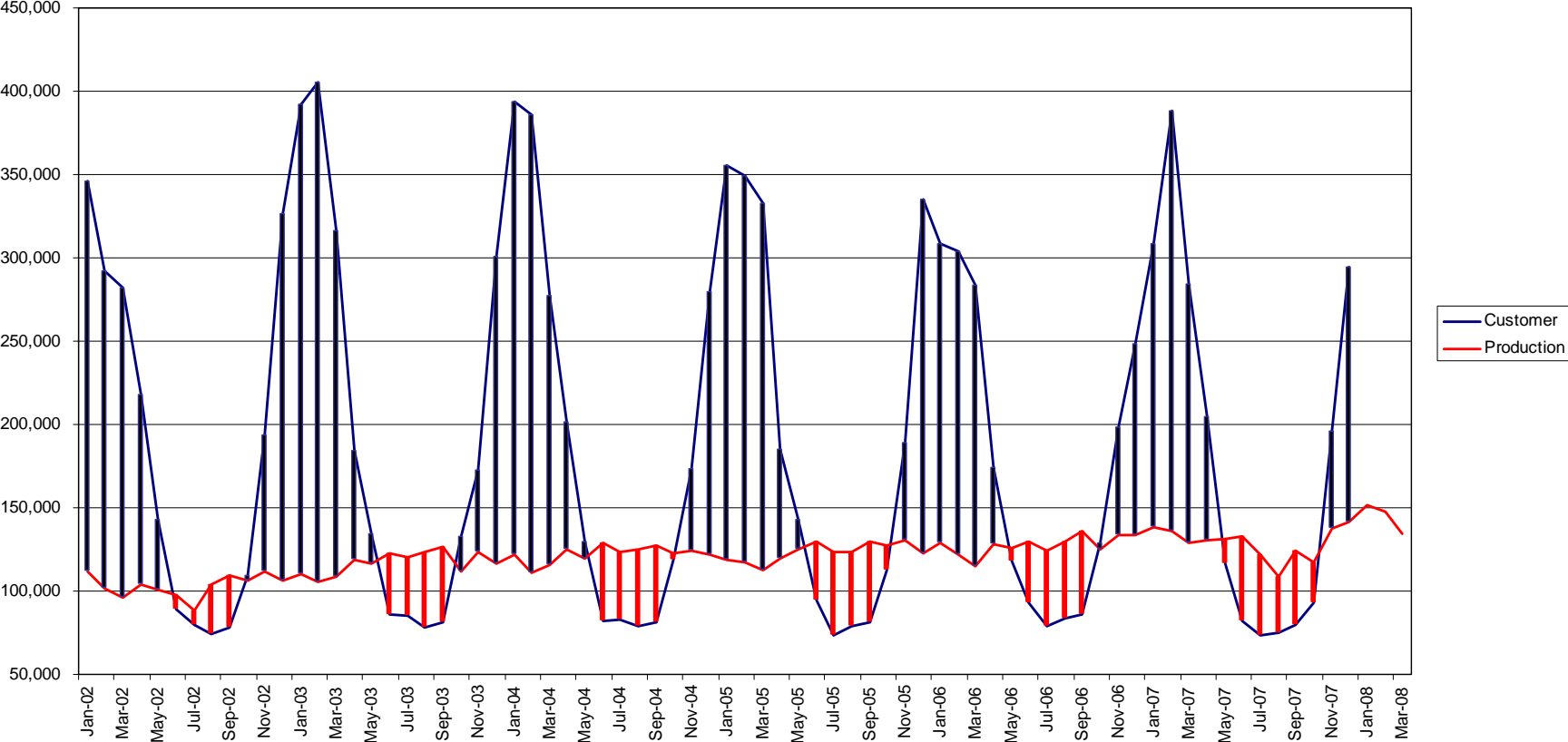
# Dominion Peoples Production Volumes BCF/Year



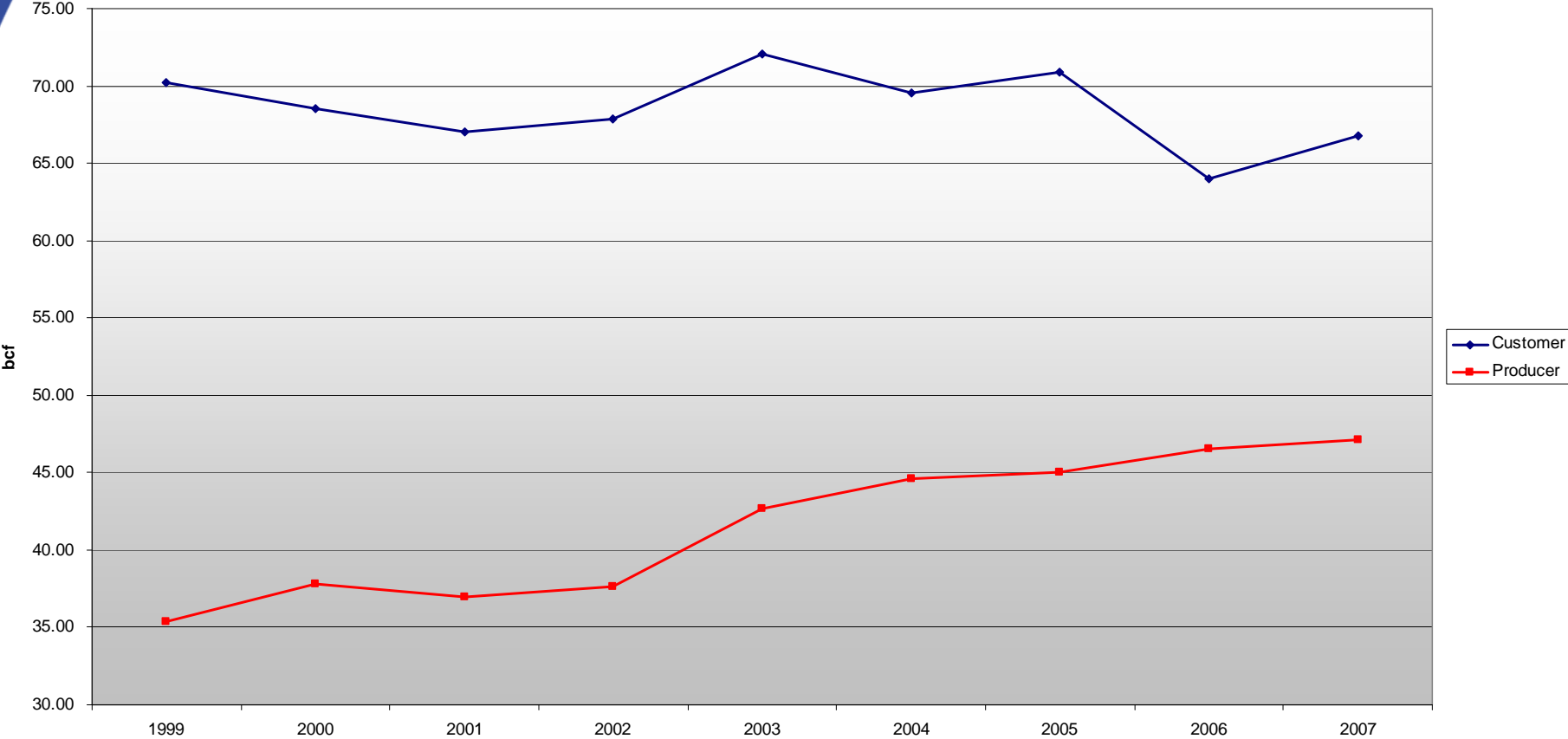
# Dominion Peoples Production Volumes



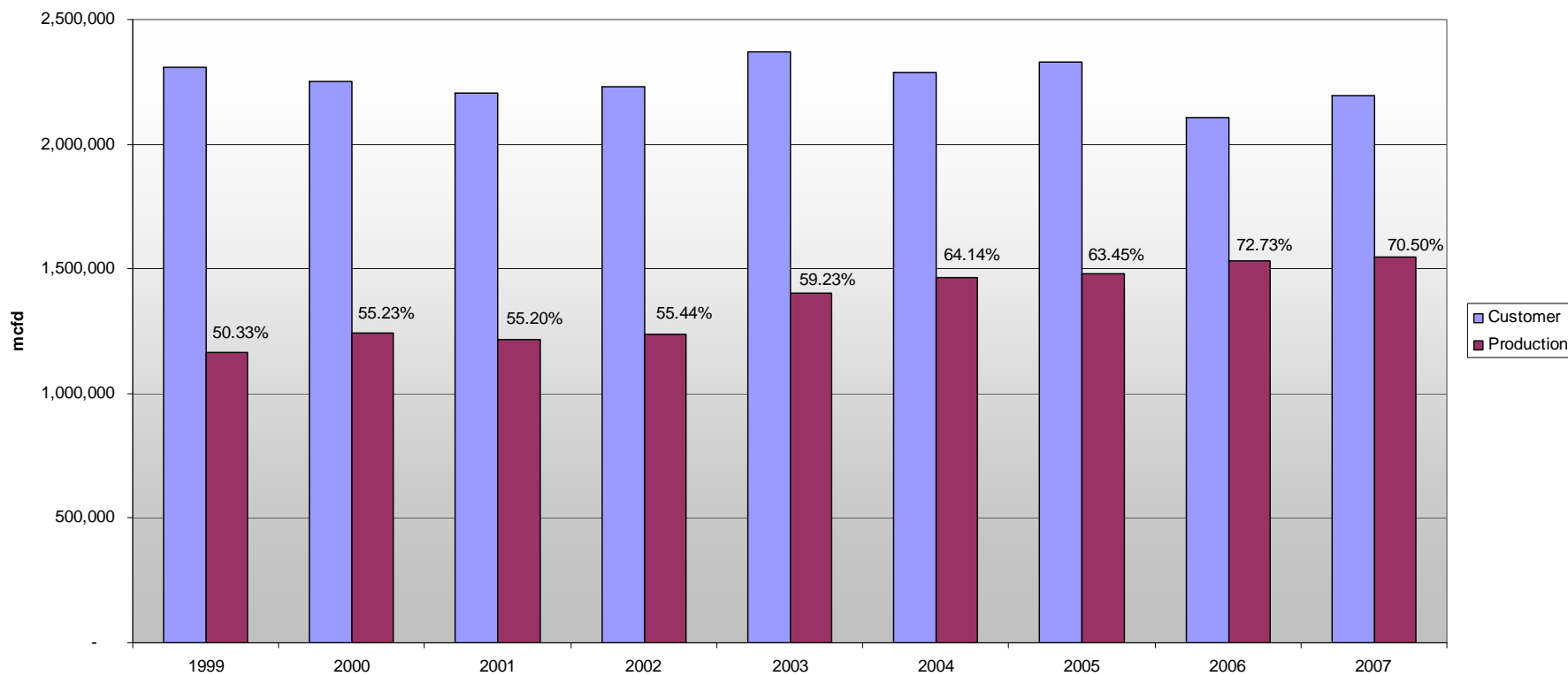
# Customer Load Volumes vs. Production Volumes



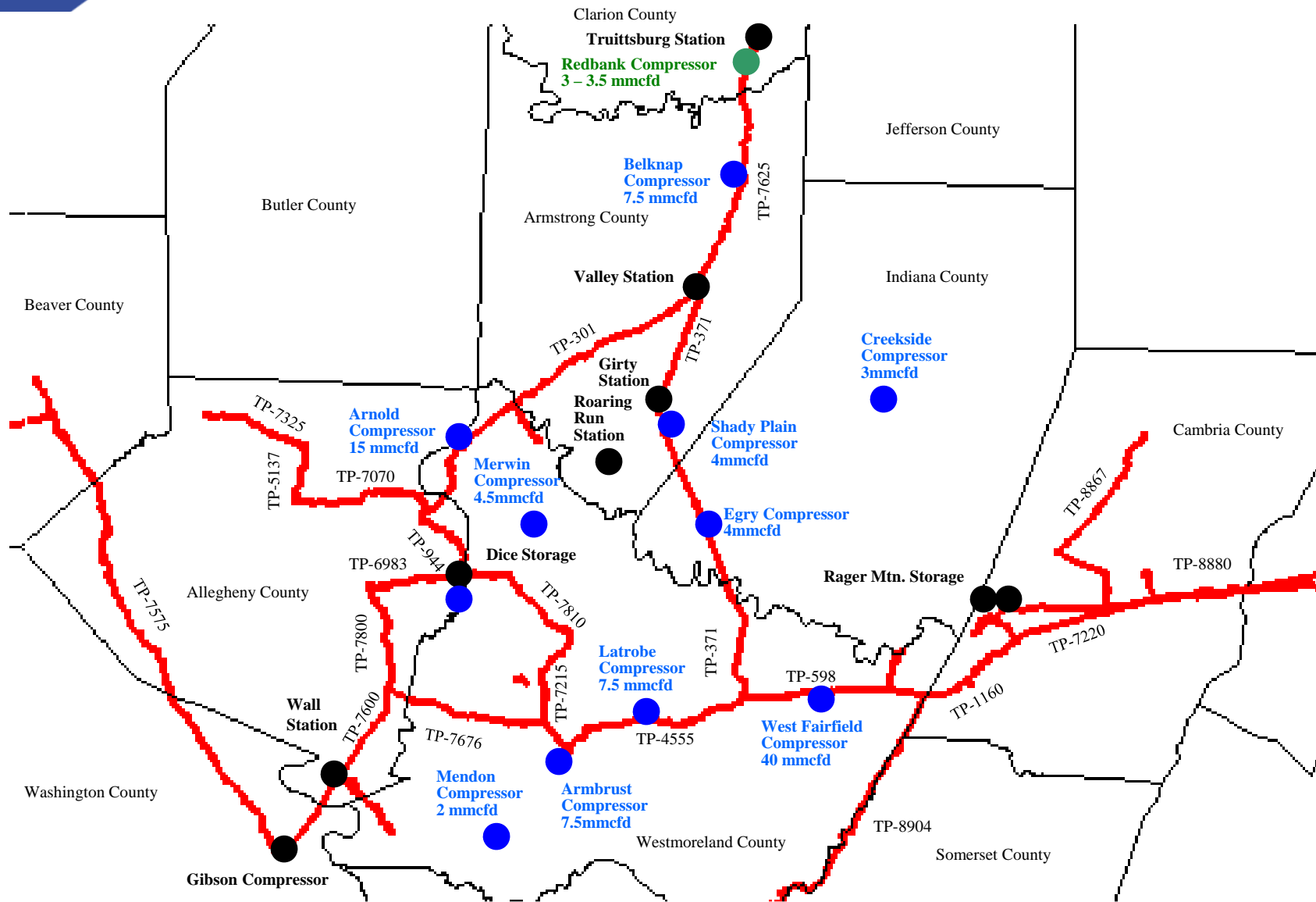
# Customer Load Volumes vs. Production Volumes



# Percentage of Production Volumes vs. Customer Load



# Dominion Peoples Map



# Pipeline Integrity Projects

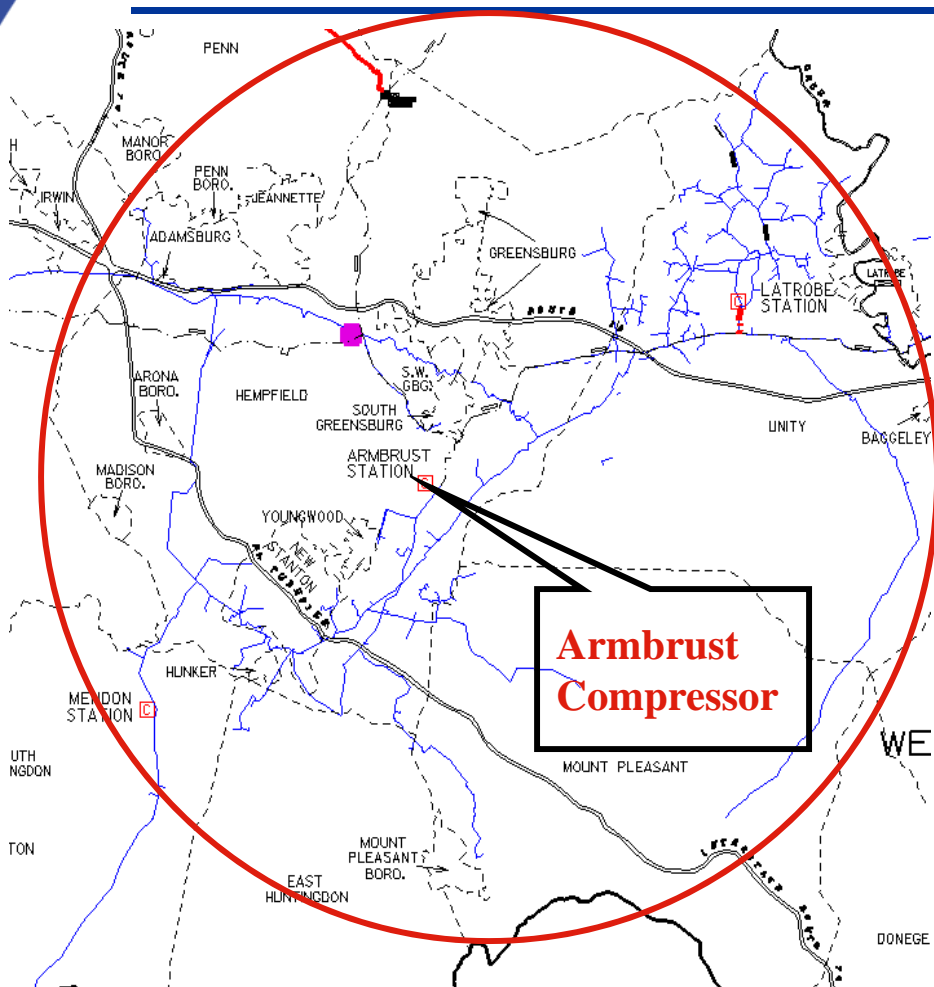
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- 2008 Pipeline Integrity Projects
  - Installation of Dehydration Stations @ the following Compressor Stations
    - Armbrust
    - Latrobe
    - Belknap
    - Egry
    - Redbank
  - Installation of Smart Pig Traps on TP-7676 & TP-598.
  - Cleaning & Smart Pigging of TP-7676 & TP-598
    - Dominion Peoples will decide if Pipelines will be Pigged in 2008
  - **The Number one of Goal of Dominion Peoples is to move more Production Gas**

# PA PES Projects Completed or in Progress

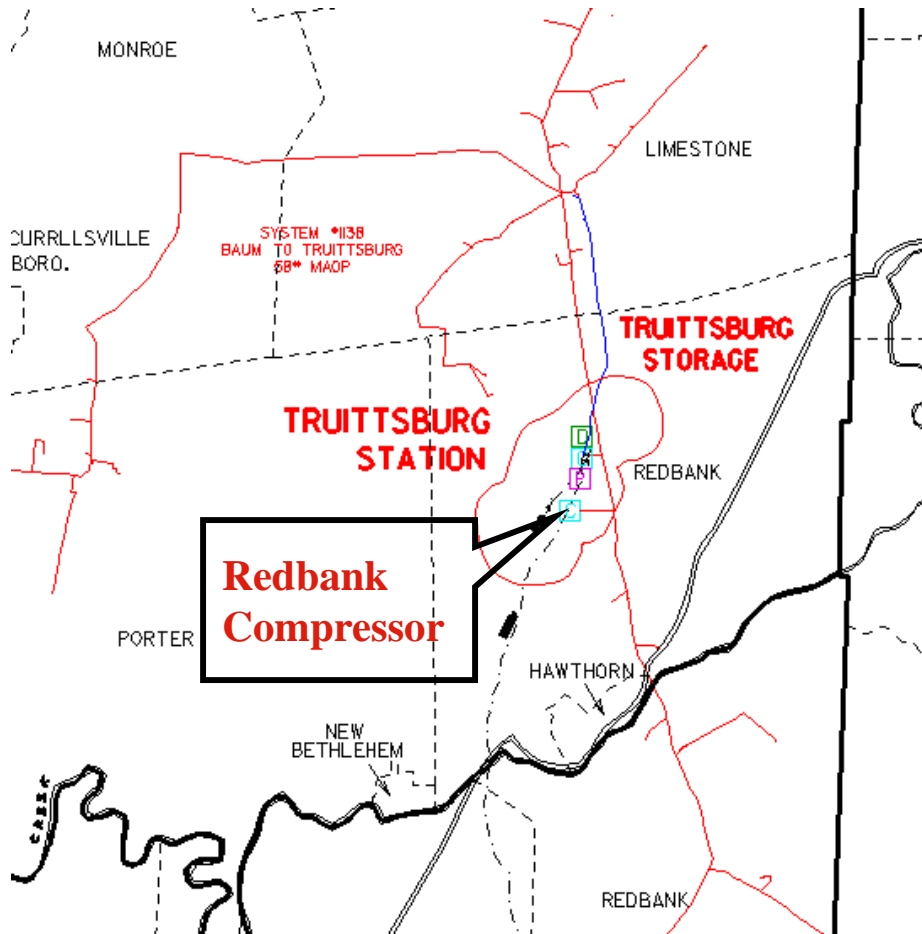
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# Ambrust Compressor Upgrade



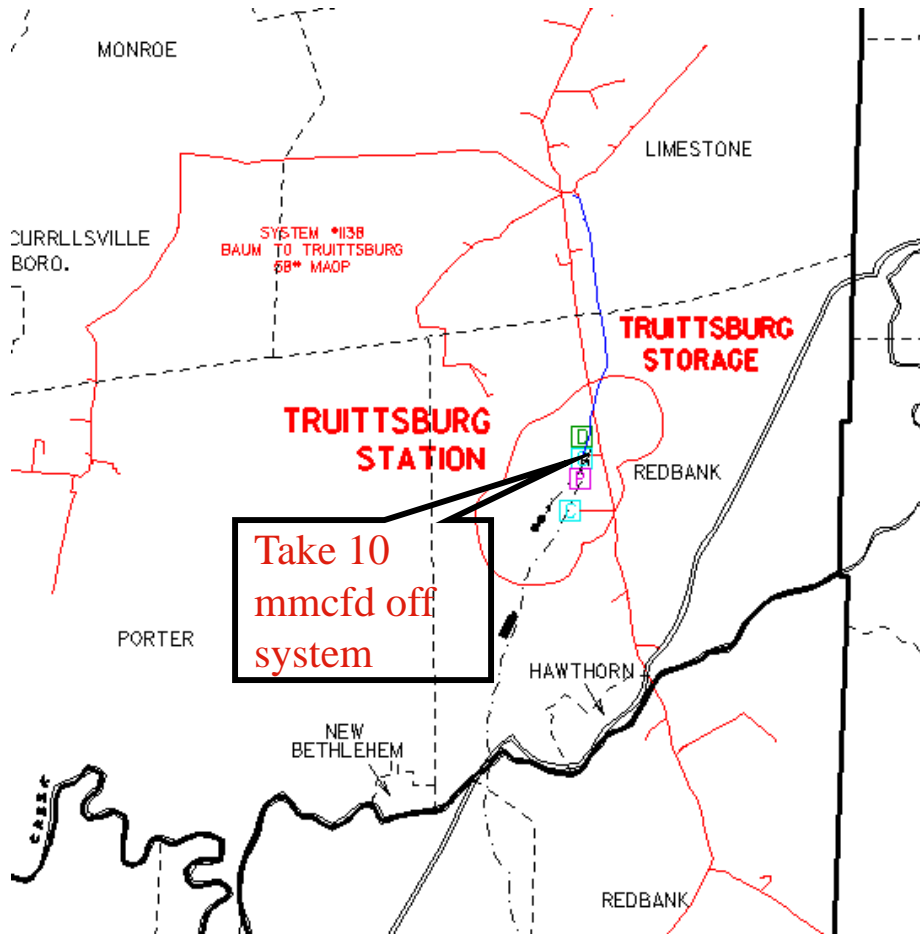
- Replaced existing Ambrust compressor station unit with 945 HP unit
- Increase throughput from 4.5 mmcf/d to 7.5 mmcf/d
- 45 producers impacted
- \$897,000 to replace unit
- Completed September 2006
- Cylinders replaced to buck higher discharge pressures. Completed June 2007.

# Redbank Compressor



- Install new compressor station utilizing old Armbrust unit to move up to 3.5 mmcf/d of gas out of 48# system into TP-7625
- 60 producers impacted
- \$1.2 million proposed budget
- Project is currently under construction
- Projected completion date is late Spring of 2008

# Off System @ Truittsburg

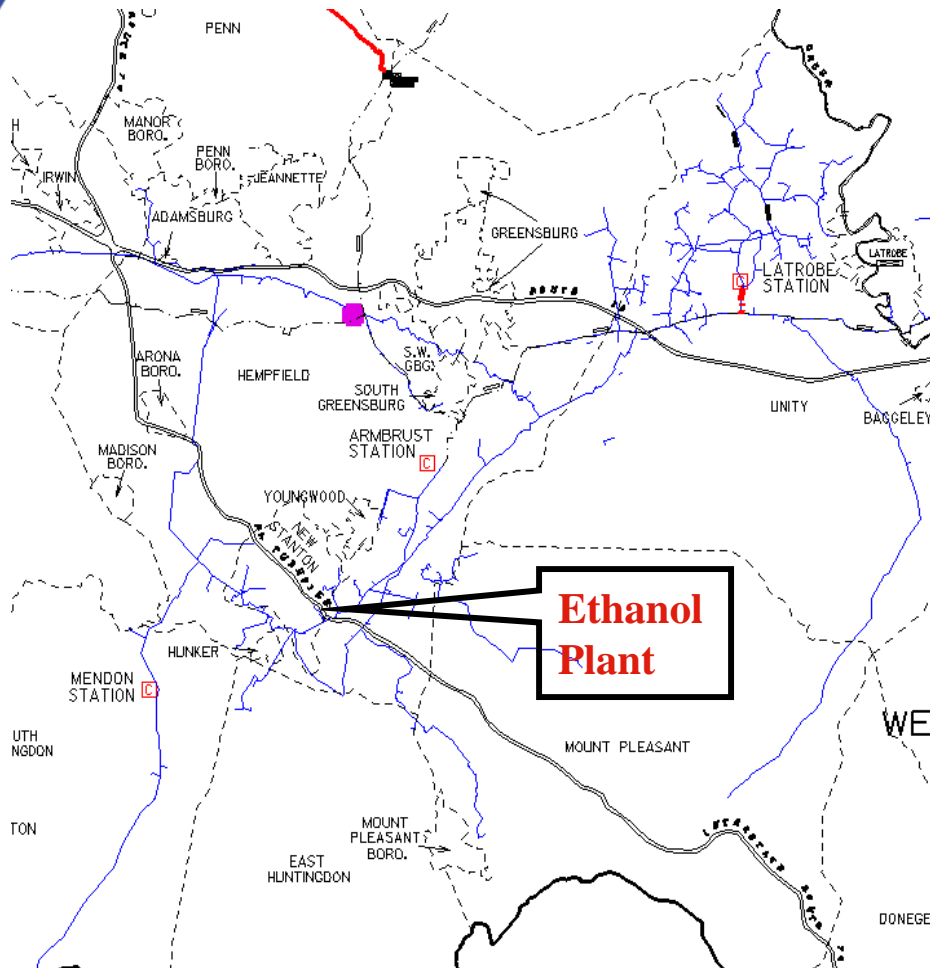


- Take 10 mmcf off system to DTI
- Offered monthly to marketers as interruptible service for bid
- All producers impacted
- No Cost to PA PES
- Goal is to have Available all year round
- Project completed 4/2006

# Investigating Future Projects

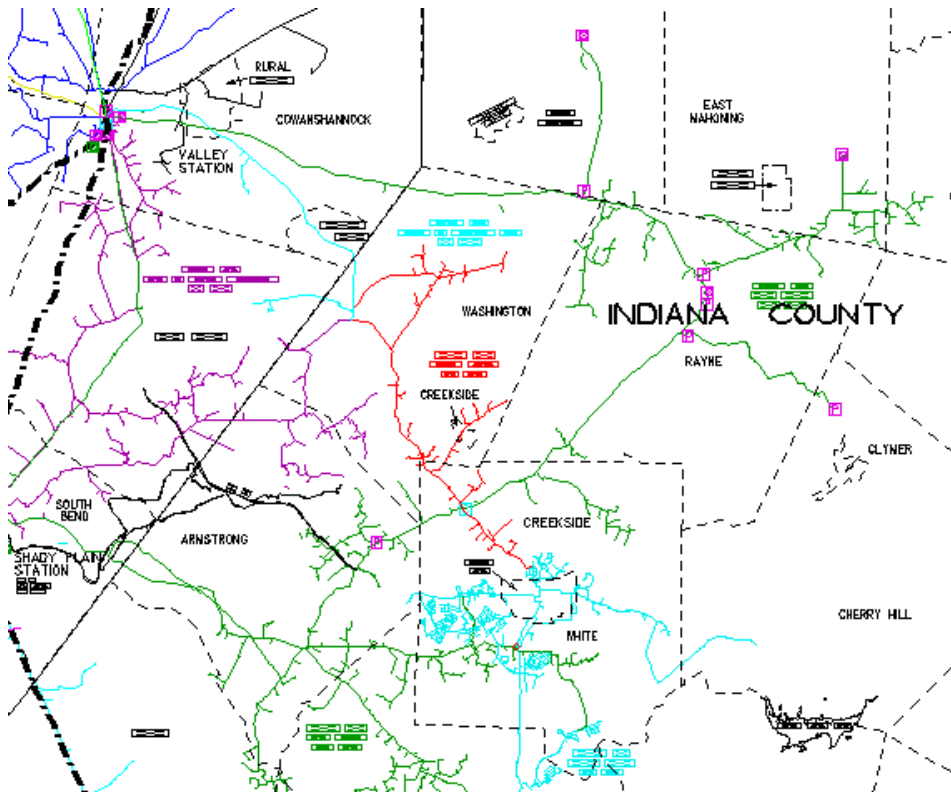
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# New Load on Dominion Peoples



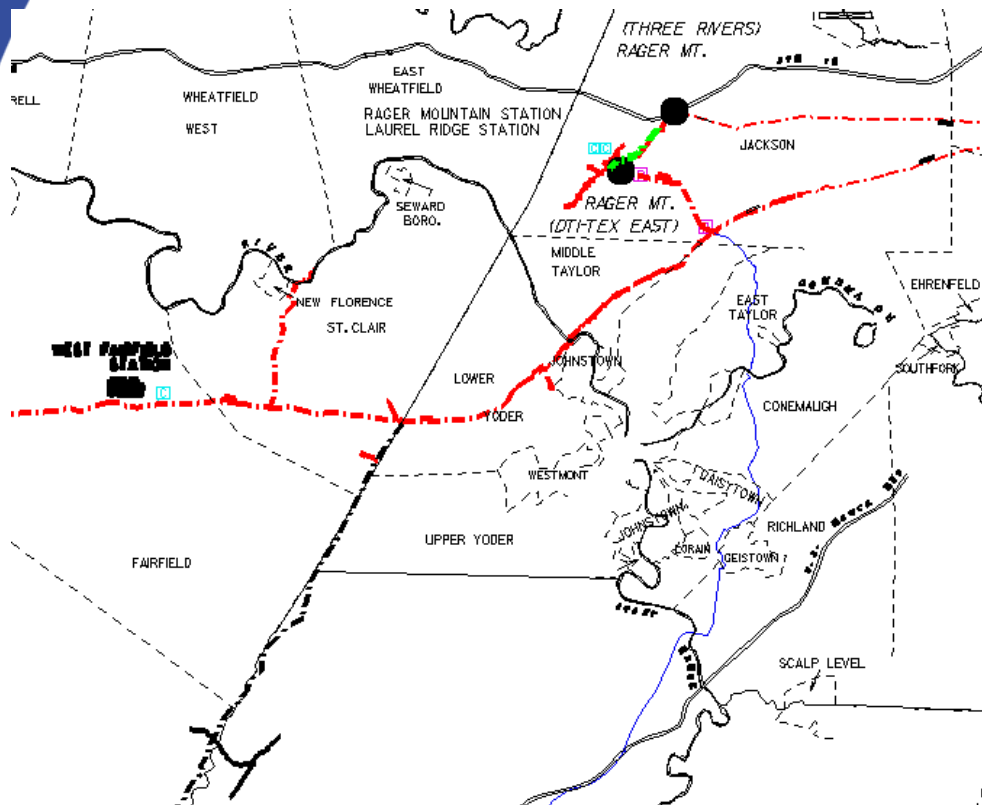
- Dominion Peoples recently secured the Commonwealth Renewable Energy Ethanol Plant
- Creates an outlet for up to 20 mmcf/d
- Third quarter 2009

# System Enhancements to Girty Indiana Loop



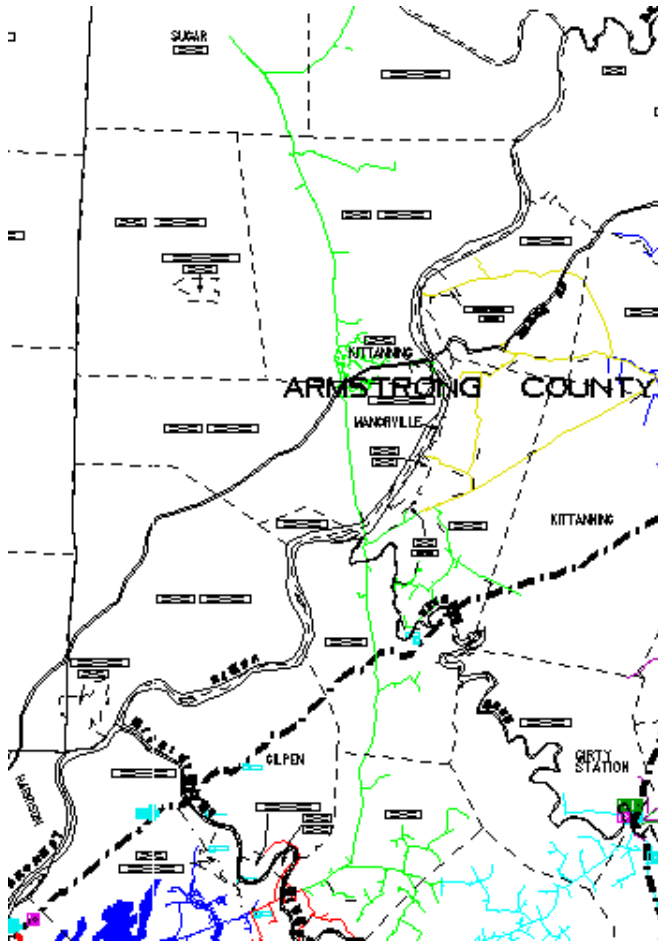
- Install Drips to remove fluids
- Pig lines that currently have Pig Launchers and Receivers to improve gas flow
- 64 producers impacted

# Laurel Ridge



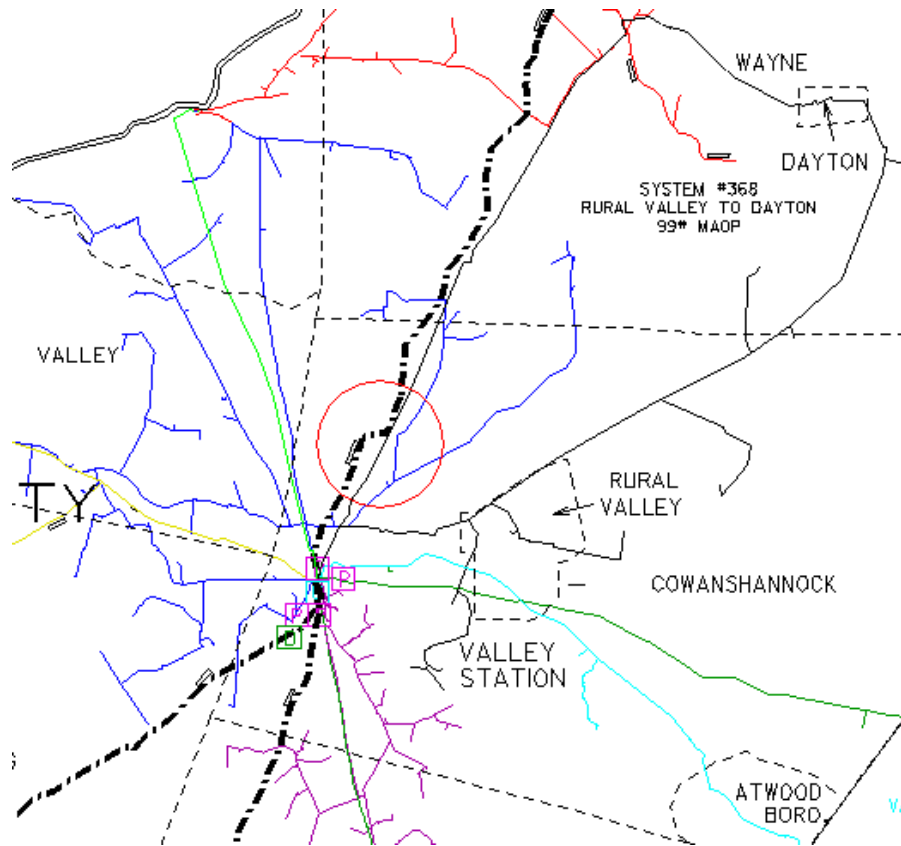
- Laurel Ridge
- Install new Compressor to move 12-16 mmcf/d into storage during summer months
- Reduces the need for Interstate Supply to fill storage pool
- All producers impacted

# Kittaning/Ford City System



- Performing Load Study to confirm Eljer volume
- Winter Production as high as 1.7mmcf/d & Summer Production as low as .9 mmcf/d
- 38 producers impacted

# DTI Project North of Valley



- Deliver 25mmcf/d to DTI
- All producers impacted

# Dominion Gathering – Producer Services Website



## Dominion Gathering - Producer Services

Preferences Contact Us Gathering Home Help

### Contents

- Bulletin Board/Producer Notices
- Compression
- Contacts
- DEO Production Enhancement
- DP 2002 PA PEP
- DP 2005 Production Enhancement
- Guidelines and Procedures
- Maps
- Measurement Operating Agreements
- Meter Drawings and Specifications
- Miscellaneous Documents and Forms

### Current Postings

Select a category to the left to view a list of postings. Select any item to view contents. Return to Preferences to select another company.

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# Dominion Gathering – Producer Services Website

## DOMINION PEOPLES PRODUCTION STATION STATUS

AS OF: 5/1/08

STATION	RUNNING	COMMENTS:
Armbrust	YES	
Arnold	#2 ON	#1 Not Needed.
Belknap	YES	Unit #2 is back on-line.
Creekside	YES	
Egry	YES	
Girty	#1, #2, #3, #4	All units are operating.
Latrobe	YES	
Mendon	YES	
Merwin	YES	
Roaring Run	YES	
Shady Plain	YES	
T'Burg Field	YES	
T'Burg Storage	OFF	Not Needed.
Valley	#3, #4, #5	Unit #1 is down as of 4/30 for exhaust leak repairs. Estimated 5 – 7 days.

### OTHER NOTES:

### UPCOMING MAINTENANCE:

- 1). Merwin will be shut down for 5 – 7 days in late May for a routine compressor inspection and repairs.
- 2). Valley #1 was shut down on Wednesday April 30<sup>th</sup> to repair some exhaust leaks. Power heads were removed for proper alignment with the header.
- 3). Valley #5 will be down in late-May for carbon cleaning. Estimated 3 – 5 days.

# Tap Requests & Market Inquiries

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- Please Contact Dave Fritz Business Development Representative for any new tap requests or market inquiries @ (724) 292-3413.

# Questions/Concerns

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